



**TAL
TECH**

ENERGY STORAGE: BALANCING GRIDS AND POWERING MARKETS

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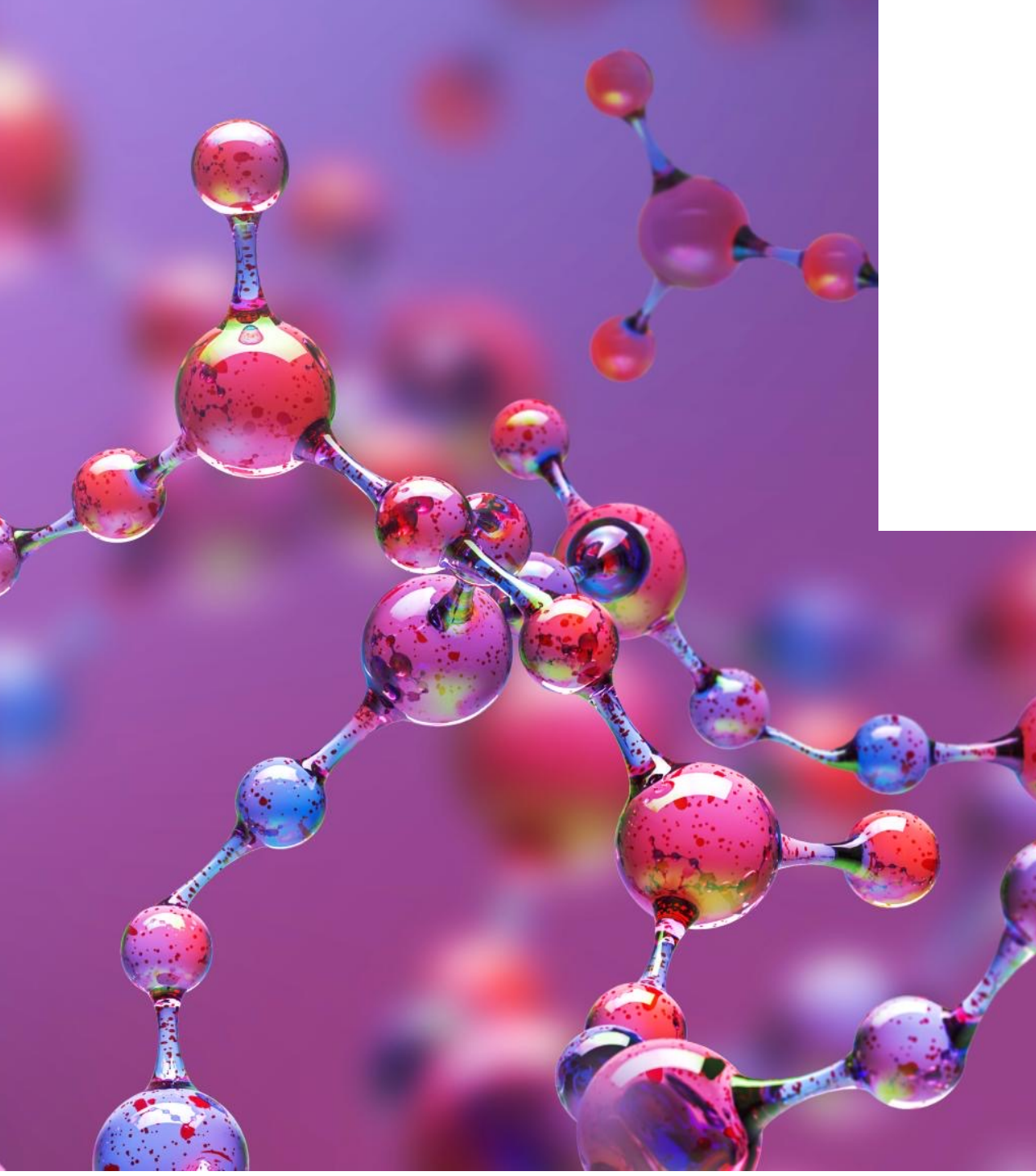
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MY BACKGROUND

- **Energy Systems:** **Taltech, Five Wind Energy**
- **Energy Markets:** Fusebox
- **Financial Markets:** Bank of America / Merrill Lynch
- **Business Management:** Wallester, Vaba Maa
- **Financial Management:** Eesti Post, Nordica
- **Project Management:** **Baltic Workboats**, Infortar, SEB
- **Teaching Activities:** **Taltech**, Tartu Ülikool
- **Supervisory Roles:** **Printall, Baltic Workboats**

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**SUPPLY SIDE OF THE
EQUATION:
RENEWABLE ENERGY
PRODUCTION**

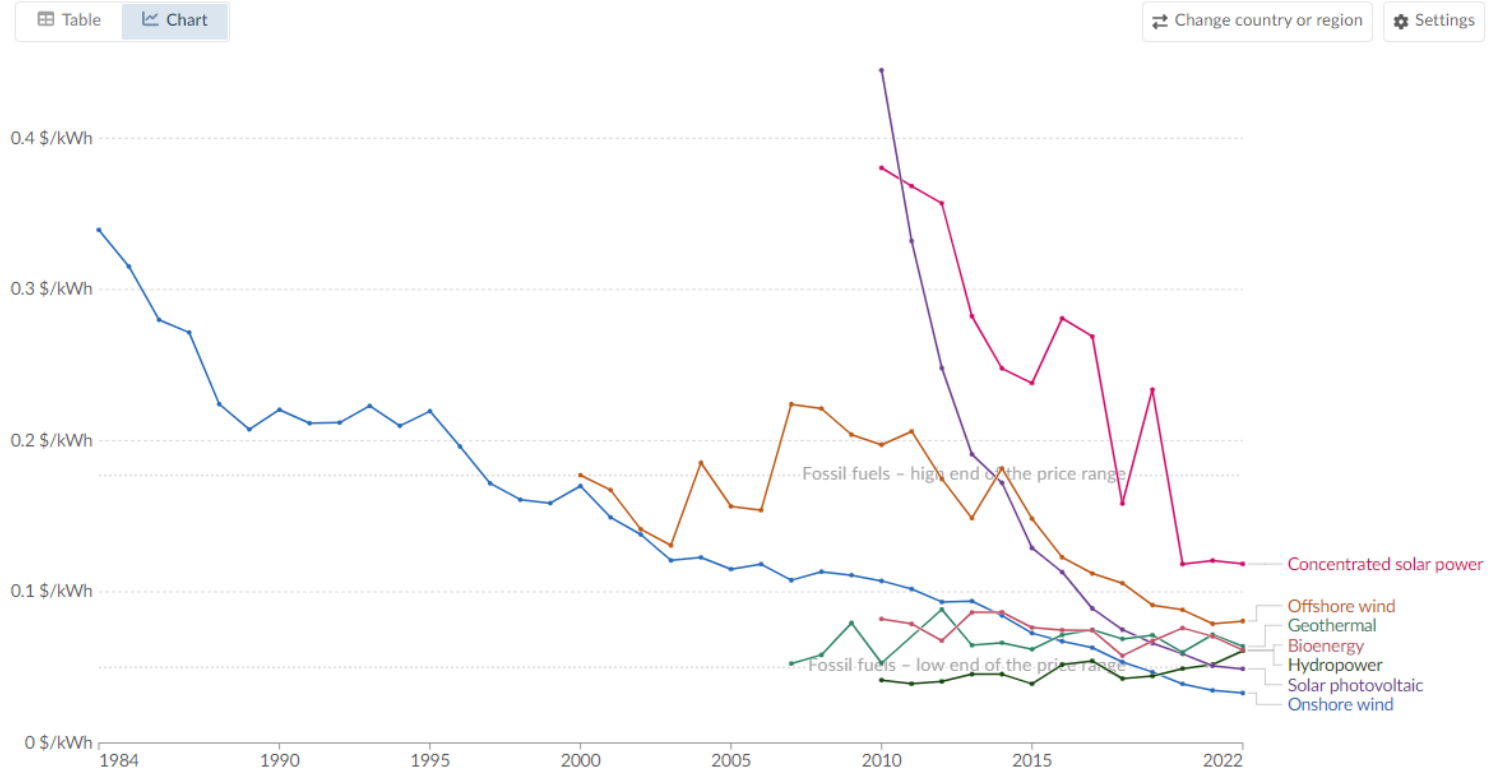
RENEWABLE REVOLUTION: AFFORDABLE, CLEAN ENERGY

- Renewable electricity generation has become the cheapest form of energy generation over the last 15 years
- Solar photovoltaic and onshore wind have outperformed all other asset classes and have reached the unsubsidized price level of fossil fuels

Levelized cost of energy by technology, World

The average cost per unit of energy generated across the lifetime of a new power plant. This data is expressed in US dollars per kilowatt-hour. It is adjusted for inflation but does not account for differences in the cost of living between countries.

Our World in Data



(1) IRENA - International Renewable Energy Agency. Our World in Data.

GREEN DEAL UNDERPINNING FURTHER RENEWABLE REVOLUTION

- The European Union's energy strategy is underpinned by the European Green Deal (climate neutrality by 2050), which main elements include
 - Saving energy
 - Diversification and security of energy sources
 - Increasing the share of renewable energy in production
- The European Commission forecasts that the **share of renewable energy in electricity generation should increase from 37% in 2021 to 69% in 2030.**
- Evolving perceptions will shape the future of nuclear power – in 2022 the share of nuclear was expected to fall from its 2020 level (24.6%) due to an ageing generation fleet and a lack of new projects

FIGURE 1 NET RENEWABLE POWER GENERATING CAPACITY INSTALLED IN 2022

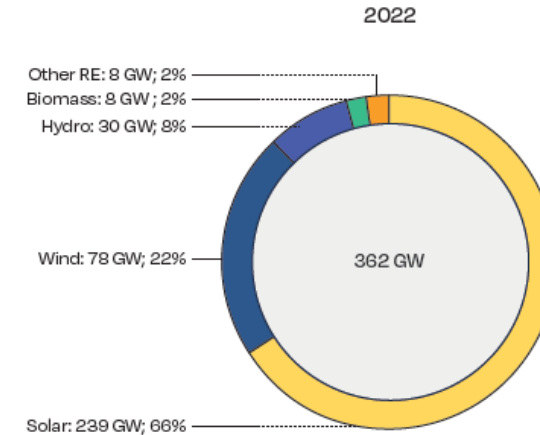
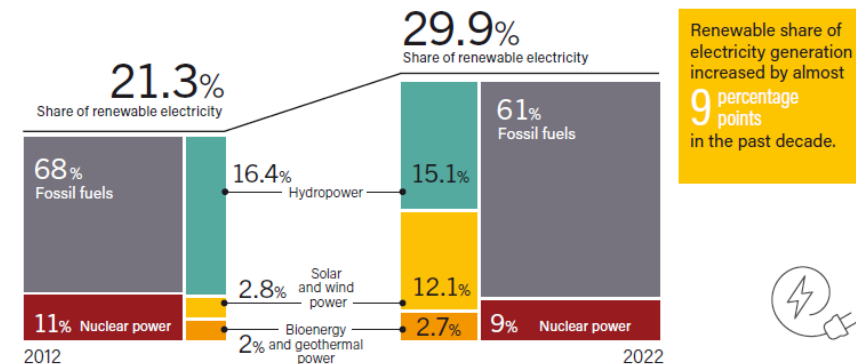
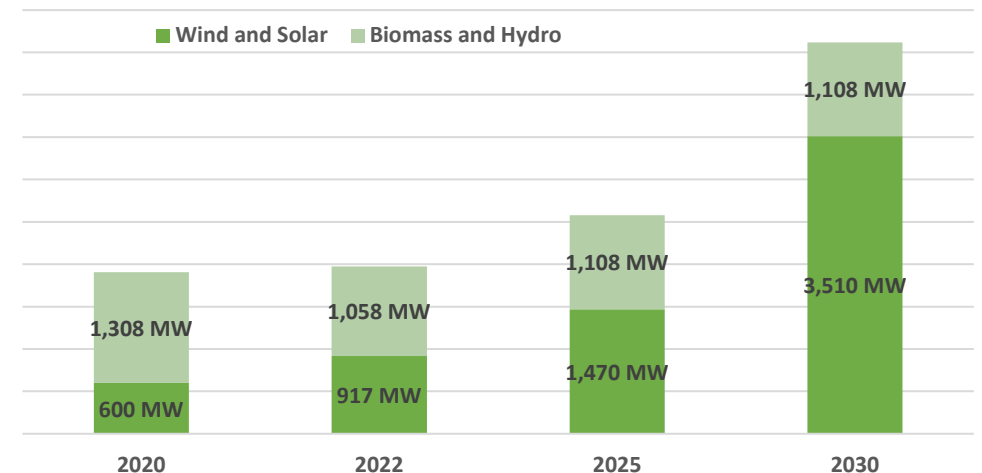
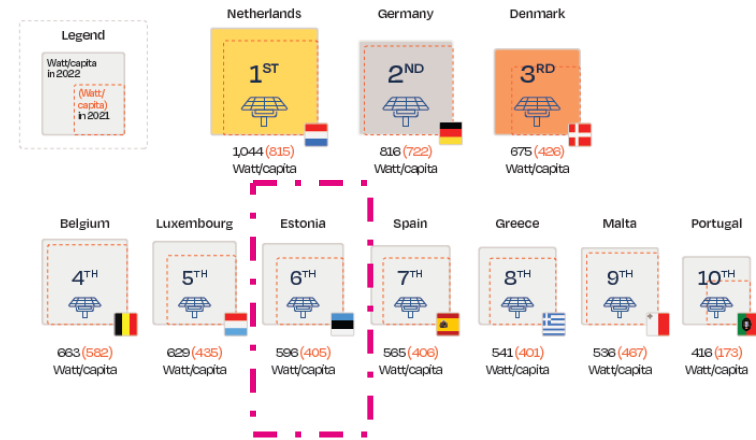


FIGURE 2. Share of Renewable Electricity Generation, by Energy Source, 2012 and 2022

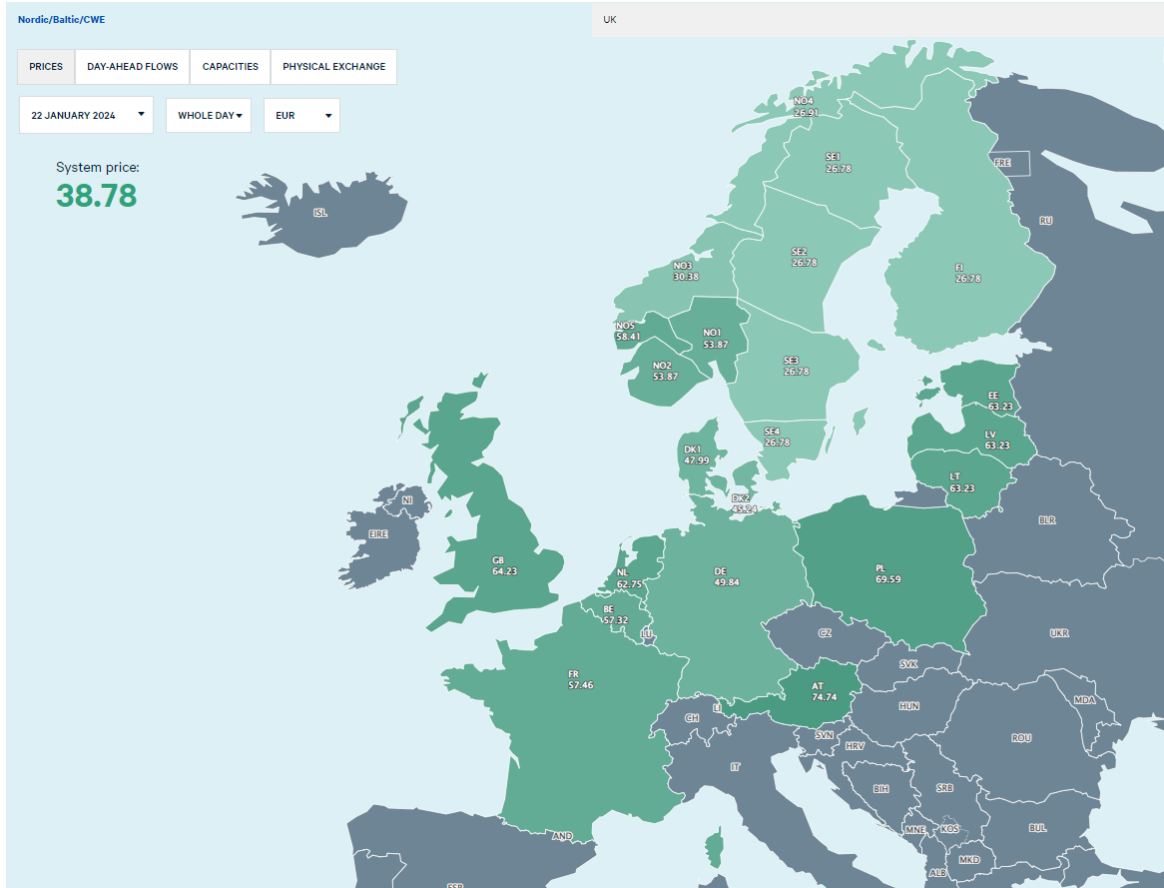


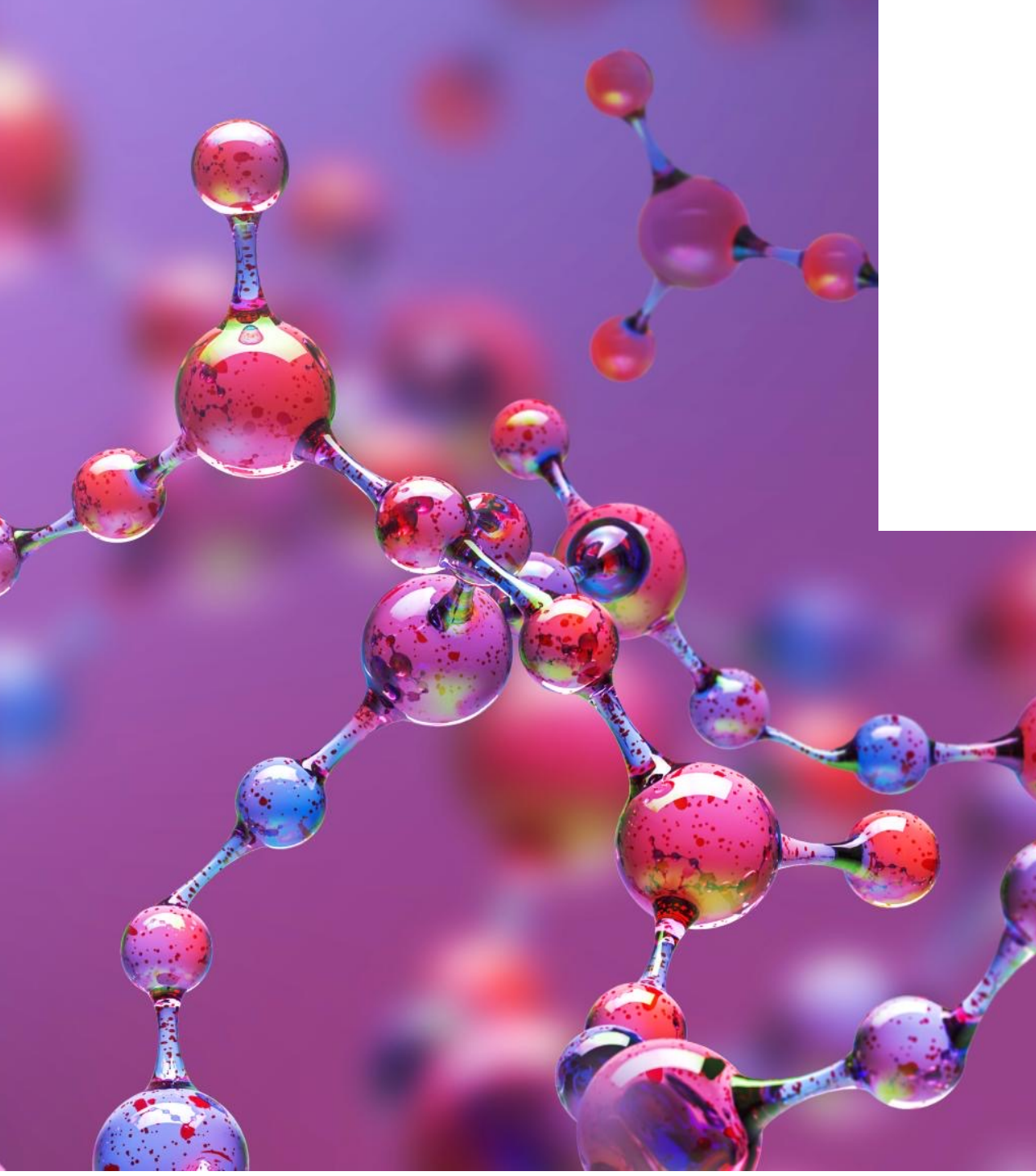
ESTONIA: RAPID ADOPTION OF SOLAR ENERGY

- Estonia has met its 2030 solar targets and there are no additional large-scale state expansion plans of solar energy
- On this basis, Estonia is ranked 5th within Europe in terms of installation per capita irrespective of our geographical location (629W/inhabitant in 2022)
- The country's main objective is to increase wind power generation, with solar power generation increasing minimally after 2025
- Wind installed capacity will increase 7x vs 2022
 - Solar installed capacity to increase 2x vs 2022
 - Essentially no added capacity to biomass and hydro



ESTONIAN ELECTRICITY INCREASINGLY DEPENDENT ON NORDICS





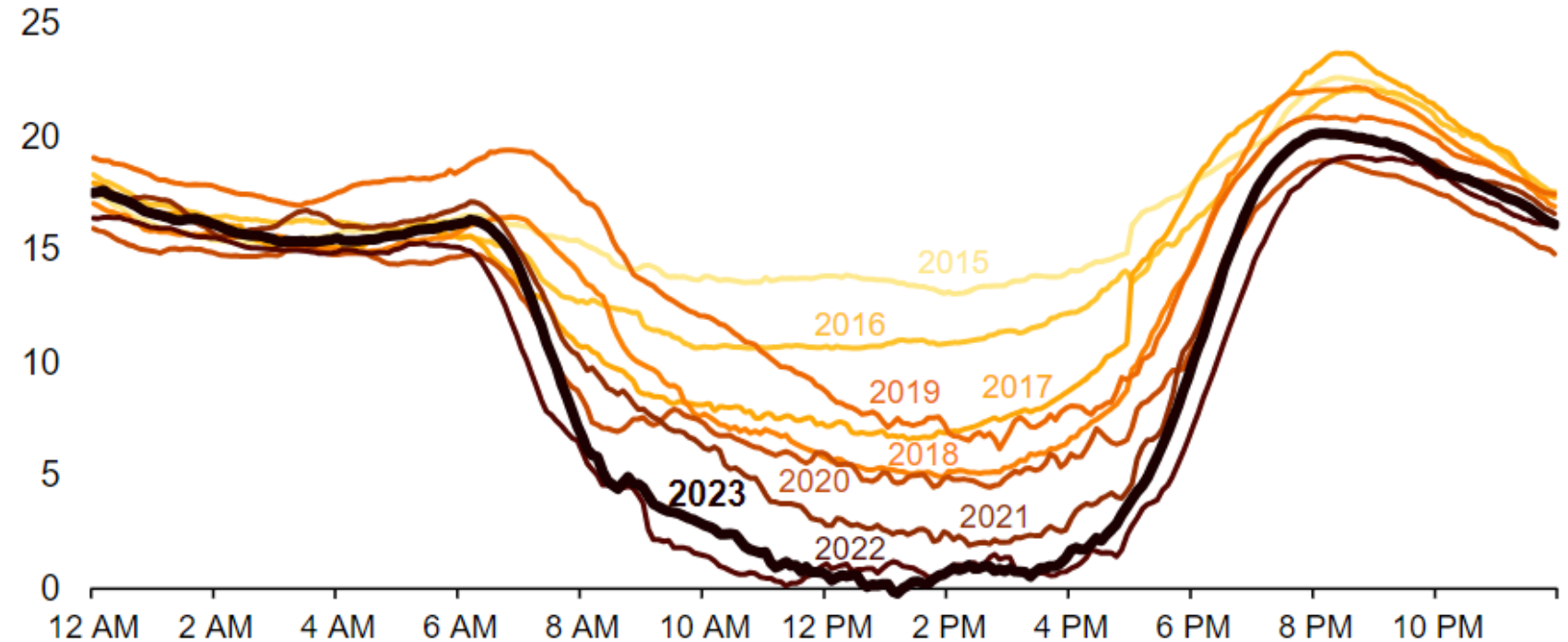
ENERGY STORAGE AS AN ENABLER FOR RENEWABLE ENERGY

SO WHERE IS THE CATCH - WHY NOT MORE SOLAR?

- Wind and solar power generation highly dependent on weather conditions - leading to intermittency and variability of production
- Lack of consistent power generation can create challenges in matching energy supply with demand

California's duck curve is getting deeper

CAISO lowest net load day each spring (March–May, 2015–2023), gigawatts

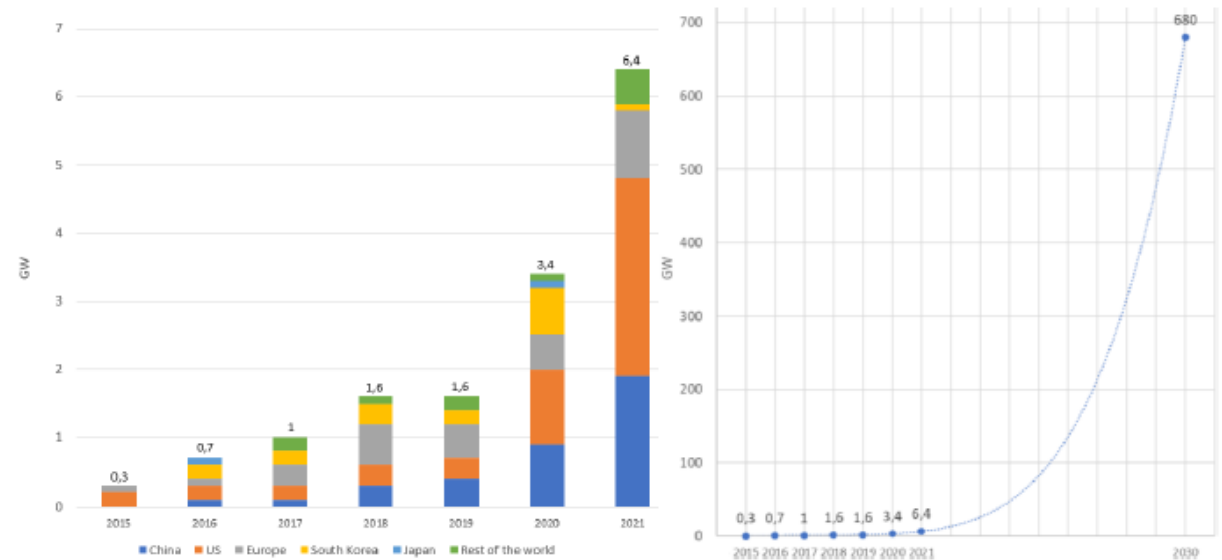


Data source: [California Independent System Operator](#) (CAISO)

THE EUROPEAN COMMISSION'S VIEW - ENERGY STORAGE

- European Green Deal requires a transformation of the energy system, which in turn requires greater flexibility - the ability to adapt to the changing needs of the network and to manage demand and supply variability and uncertainty across all relevant time scales.
 - Direct, sometimes exponential, correlation between the need for flexibility (daily, weekly and monthly) and the uptake of renewable energy
 - The need for flexibility will therefore be particularly important in the coming years.
- Recommendations to Member States:
 - Remove market failures (e.g. tariffs) in view of the dual role of energy storage (producer, consumer)
 - Evaluate whether energy storage can be a more cost-effective alternative to grid investment
 - Identify potential financing gaps, consider the need for financing instruments
 - Investigate whether energy storage services, in particular the use of flexibility in distribution networks and the provision of non-frequency support services
 - Identify specific regulatory and other measures to remove barriers to the deployment of storage

Global "utility scale" battery system installations forecast (GW)



Europe needs 200+ GW of flexibility by 2030 and 600GW by 2050, Estonia needs ~0.5-1.0 GW by 2030, up to 2 GW by 2050.

EVOLVING TECHNOLOGIES SUPPORTING DIFFERENT MARKET SERVICE OPPORTUNITIES

- Lithium based storage continues to see widest adoption rates
- Different technologies are suitable for different use cases
- Battery Technologies continue to evolve

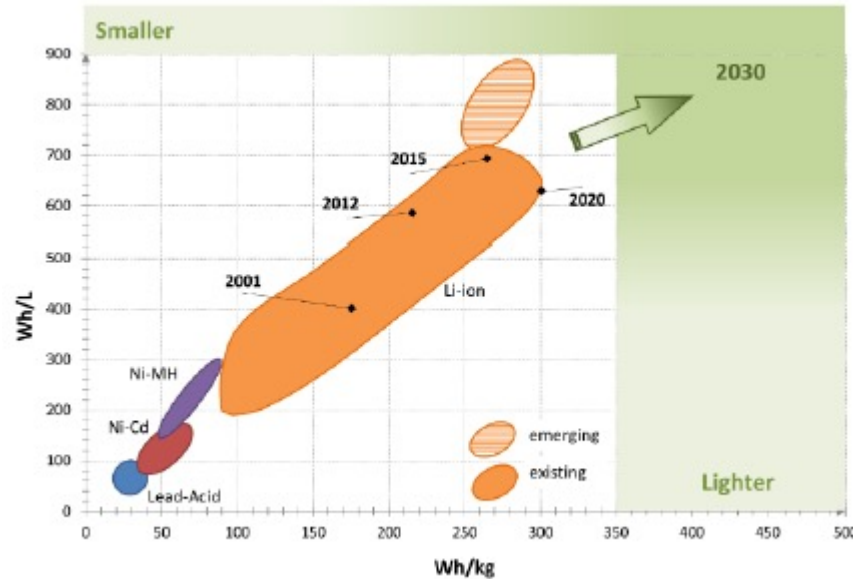


Figure 2 In-depth assessment of battery technologies for storage service applications

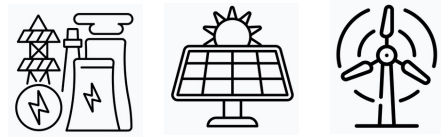
Storage Service Applications	Storage size range	Lead-acid batteries			Li-ion batteries			Sodium-based batteries ⁵⁾			Redox-Flow batteries ⁶⁾		
		st	mt	lt	st	mt	lt	st	mt	lt	st	mt	lt
Generation Support Services and Bulk Storage Services ¹⁾	< 100 kWh	Green	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	100 kWh - 1 MWh	Green	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	1 MWh - 1 GWh	Yellow	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
Services to Support Transmission Infrastructure ²⁾	< 100 kWh	Grey	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	100 kWh - 1 MWh	Yellow	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	1 MWh - 1 GWh	Yellow	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
Services to Support Distribution Infrastructure ³⁾	< 100 kWh	Grey	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	100 kWh - 1 MWh	Grey	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	1 MWh - 1 GWh	Grey	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
Ancillary Services	< 100 kWh	Green	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	100 kWh - 1 MWh	Green	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
	1 MWh - 1 GWh	Yellow	Green	Grey	Green	Green	Grey	Yellow	Yellow	Grey	Yellow	Green	Grey
Services to Support Behind the Meter Customer Energy Management	< 100 kWh	Green	Green	Grey	Green	Green	Grey	Yellow	Yellow	Red	Yellow	Green	Grey
	100 kWh - 1 MWh	Green	Green	Grey	Green	Green	Grey	Yellow	Yellow	Red	Yellow	Green	Grey
	1 MWh - 1 GWh	Yellow	Green	Grey	Green	Green	Grey	Yellow	Yellow	Red	Yellow	Green	Grey
Vehicle-to-Grid (V2G) ⁴⁾	< 10 kWh	Grey	Green	Grey	Green	Green	Grey	Grey	Grey	Grey	Grey	Grey	Grey
	< 100 kWh	Grey	Green	Grey	Green	Green	Grey	Grey	Grey	Grey	Grey	Grey	Grey

(st = short-term storage, mt = mid-term storage, lt = long-term storage)

Legend

- suitable:** The technology represents a common solution for the service or is a promising option for the near future.
- possible:** The technology is (still) limited for the service or is mainly not used for this purpose, even if it is technologically possible. Nevertheless, the technology is used in some cases.
- unsuitable:** The technology is rather less to not suitable for the service. Through further research & development, however, it could be an option in the distant future.
- not existing:** The technology doesn't exist.

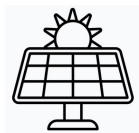
LOCATION OF THE STORAGE PROJECT - THE MOST SUITABLE SOLUTION KEY TO ENERGY STORAGE REQUIREMENTS



Large scale production



Central, 1MW+,
container solution



Small scale production



Distributed, 50kW-
1MW, cabinet
solution



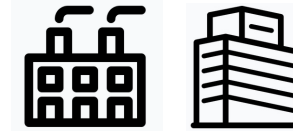
Main grid

Mostly centralised,
10MW+, container+
solution



Distribution
grid

Mostly distributed,
1MW+, container+
solution



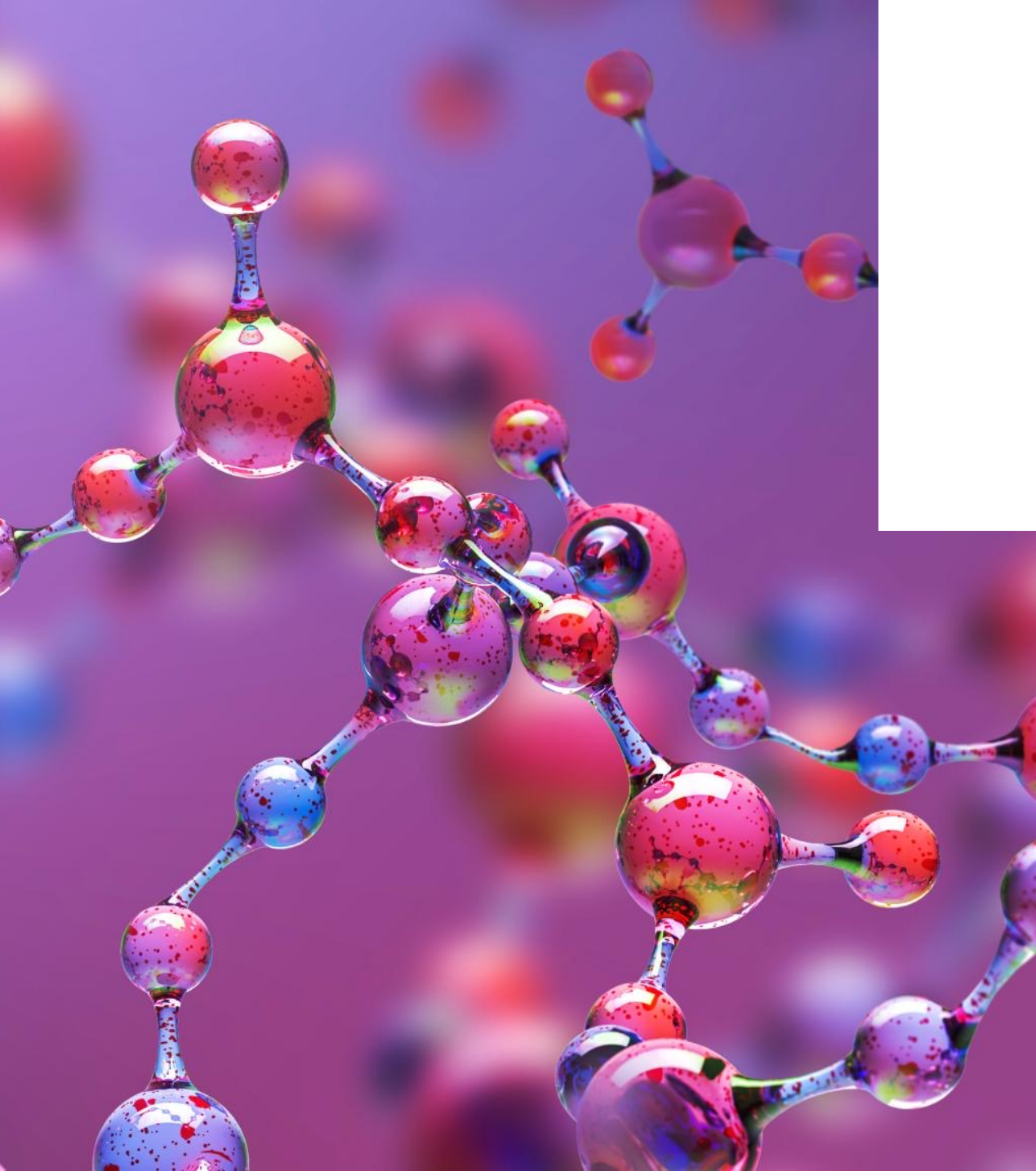
Commercial
user

Distributed, <1MW,
cabinet solution



Residential
user

Distributed, <100kW,
cabinet/residential
solution

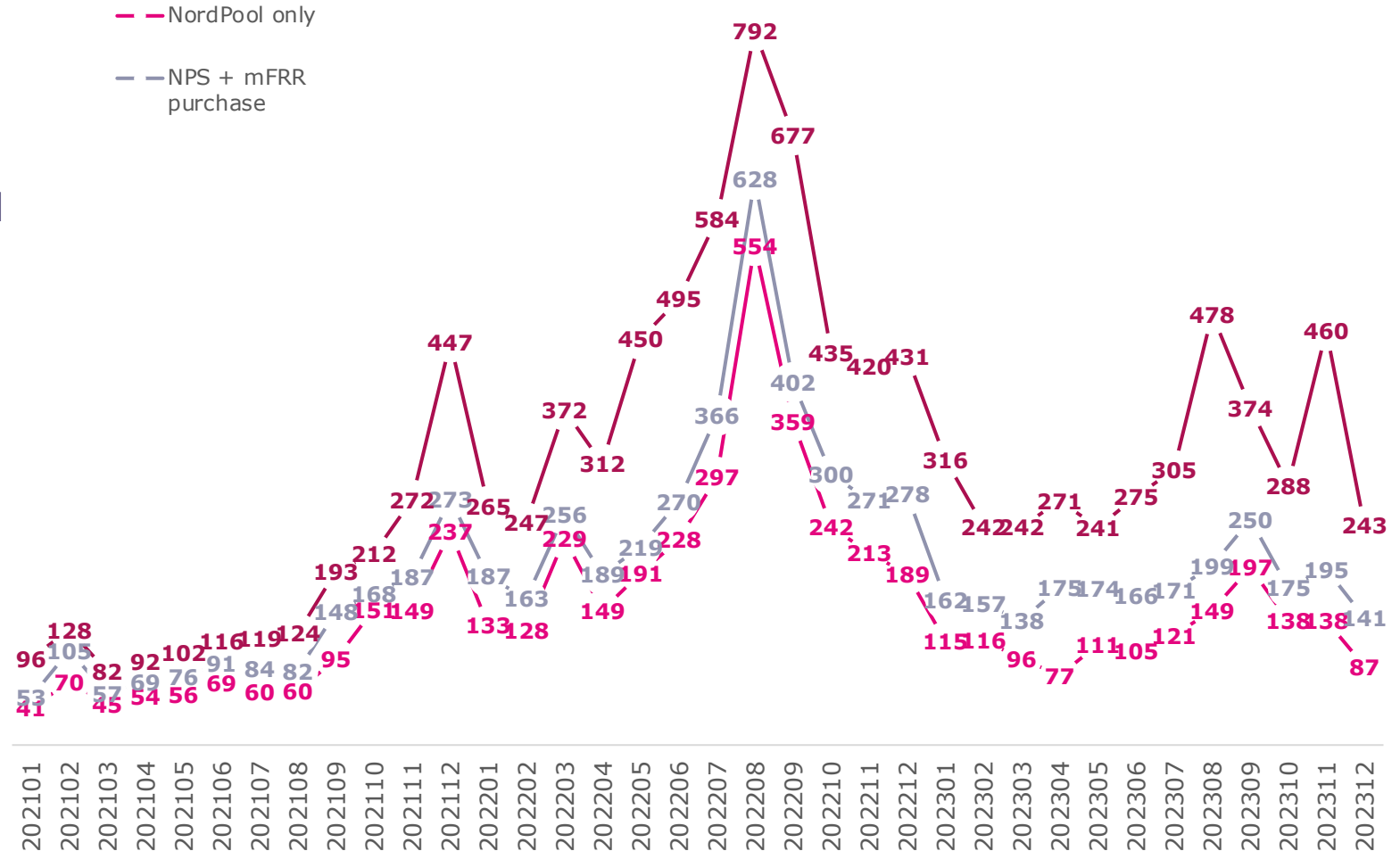


**ENERGY STORAGE:
BUT WHERE IS THE
MONEY?**

PRICE VOLATILITY AND ADDITIONAL MARKETS SHAPE PROFITABILITY IN ENERGY STORAGE

AVERAGE DAILY VOLATILITY (EUR/MWH)

- It's not the price level that matters, but its volatility
- In Estonia, **price volatility has increased**, allowing Nord Pool to also profit from price differences
- In addition, buying and selling on the mFRR market - an additional revenue generating opportunity



TURUD – SOOME NÄIDE

FFR

FCR-D

FCR-N

aFRR

mFRR

Fast Frequency reserve,
Finland 18 %, Nordics total 0-300 MW (estimate)

Frequency Containment Reserve for Disturbances,
Finland ~300 MW, Nordics total 1450 MW upwards and 1400 MW downwards

Frequency Containment Reserve for Normal Operation,
Finland ~120 MW, Nordics total 600 MW

Automatic Frequency Restoration Reserve,
Finland 60-80 MW, Nordics total 300-400 MW

Manual Frequency Restoration Reserve
Reference incident + imbalances of balance responsible parties

Activated In large frequency deviations
In low inertia situations

In large frequency deviations
Up-regulation and down-regulation separately

Used all the time

Used in certain hours

Activated if necessary

Activation speed In a second



In seconds



In three minutes



In five minutes



In fifteen minutes

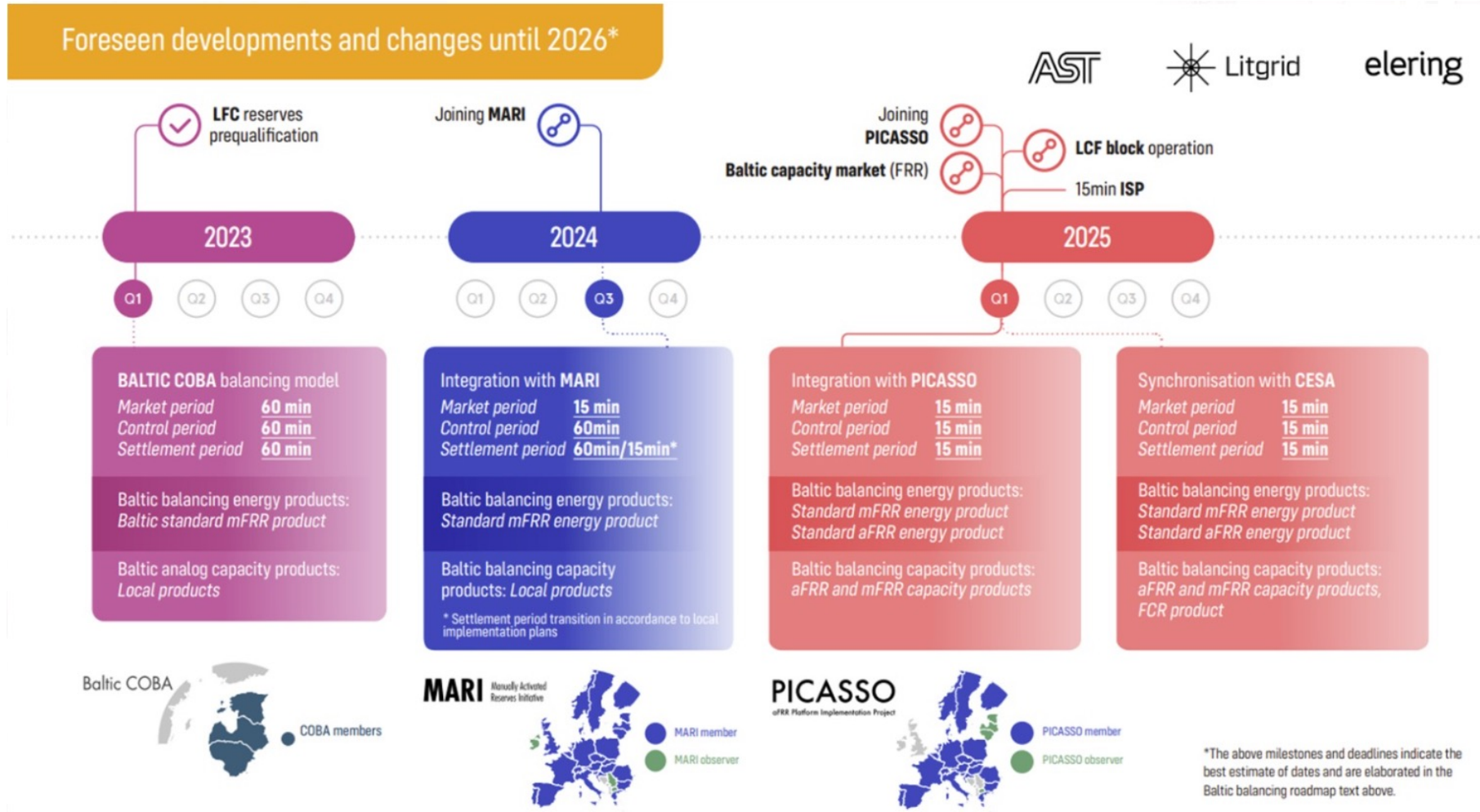


„REVENUE STACKING“ POSSIBILITIES ACROSS DIFFERENT MARKETS

- In developed markets, there are constantly additional revenue stacking opportunities, including
 - Nord Pool Ancillary aFFR, mFRR, FCR
- Most markets have a time dimension:
 - Year-ahead, Month-ahead, Day-ahead
- Market players are developing increasingly better solutions to optimise revenues (Machine Learning and Artificial Intelligence)
- It is important to have a long view and technological capability when investing, **need to take asset owner view into account!**

DAY AHEAD PRICES	INTRADAY	aFRR	mFRR	FCR
Daily	Monthly	Avg. prices over the course of the day	Avg. prices over the course of the day	Avg. prices over the course of the day
Monthly	Annually	Annual avg. prices for procured capacity	Annual avg. prices for procured capacity	Annual avg. prices for procured capacity
Annually		Monthly activated balancing energy	Monthly activated balancing energy	Monthly activated balancing energy
		Volume of contracted balancing reserve	Volume of contracted balancing reserves	
		Monthly contracted activated balancing energy	Monthly contracted activated balancing energy	

BALTIC MARKET UPDATE



TÄNASED TURUMAHUD – ANCILLARY SERVICES

6M EUR



- FFR: opens in '25
- FCR: Fingrid pilot early '24?
- aFRR: opens in '25
- mFRR: ~6M EUR

24M EUR



- FFR: opens in '25
- FCR: opens in '25
- aFRR: opens in '25
- mFRR: ~24M EUR

131M EUR



- FFR: ~1M EUR
- FCR: ~54M EUR
- aFRR: ~9M EUR
- mFRR: ~67M EUR

5M EUR



- FFR: opens in '25
- FCR: opens in '25
- aFRR: opens in '25
- mFRR: ~5M EUR

**TAL
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